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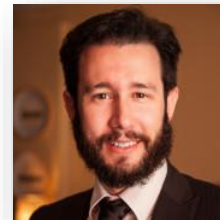
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# Geothermal / GSHP systems for heating and cooling in Victoria

Ian Johnston & Guillermo Narsilio



# Melbourne - State of Victoria



**Melbourne:**

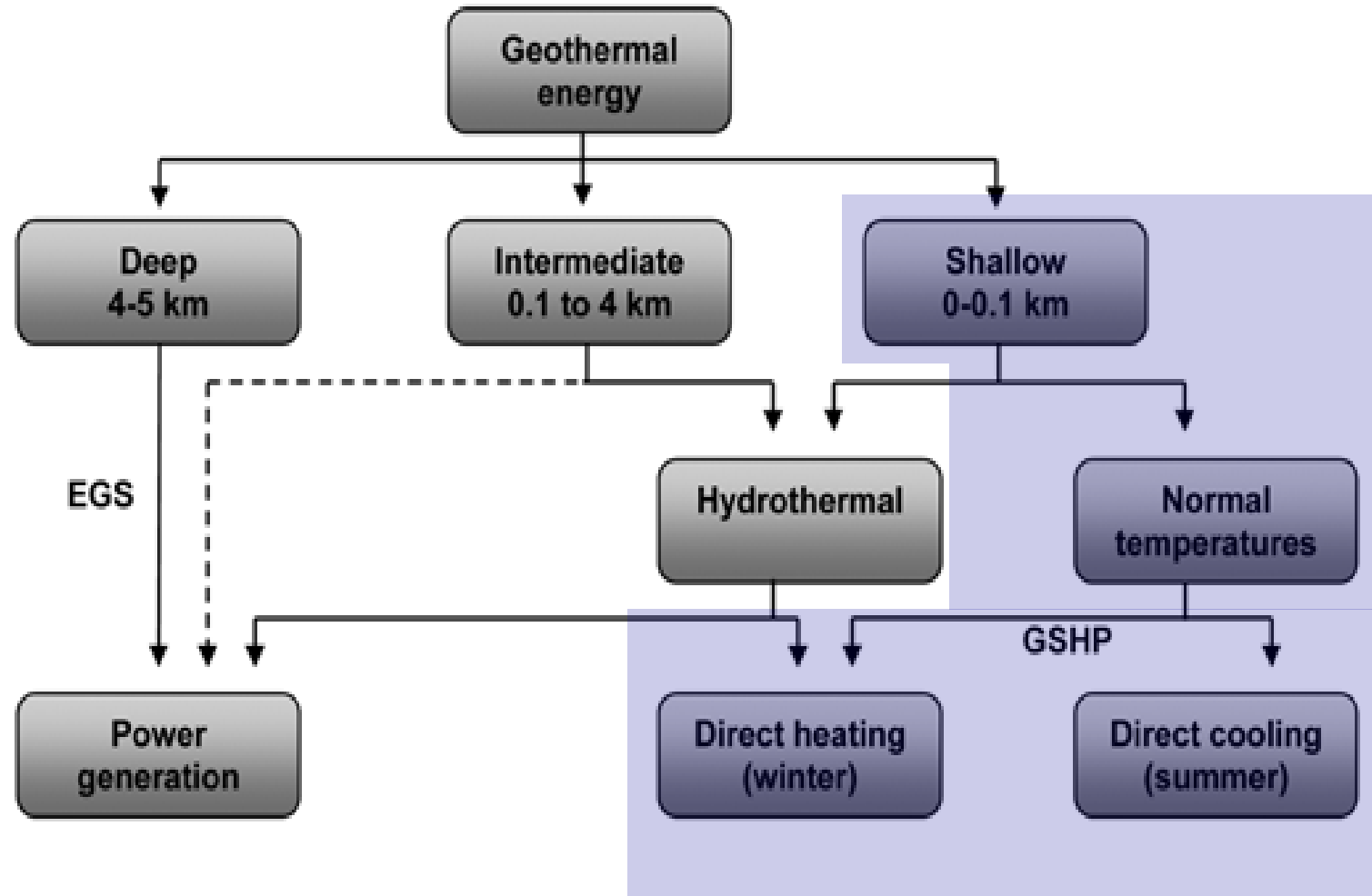
~4 M inhabitants

Latitude 37 South

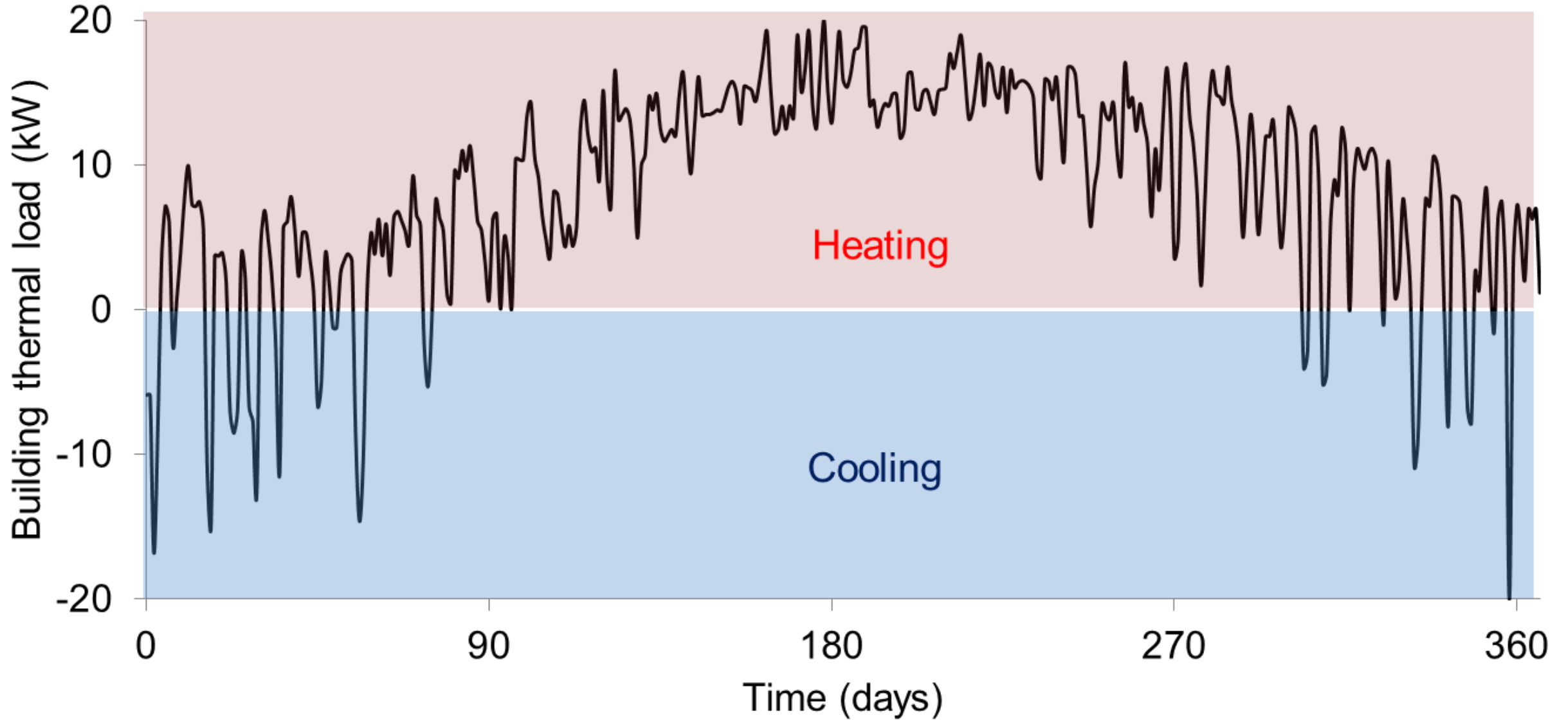
Temperate

- **Establishing the technology in Victoria**
- **Showing Casing**
- **Detailed Performance Monitoring of the Ground Heat Exchangers**
- **Analysis and modeling**
  - Using the data to calibrate mathematical models**
  - Reduce cost of GHE's**
- **Team of ten researchers at University of Melbourne**
- **Well connected with the industry**

# Heating and cooling buildings



# Heating and Cooling



## Full Scale Pilot Projects

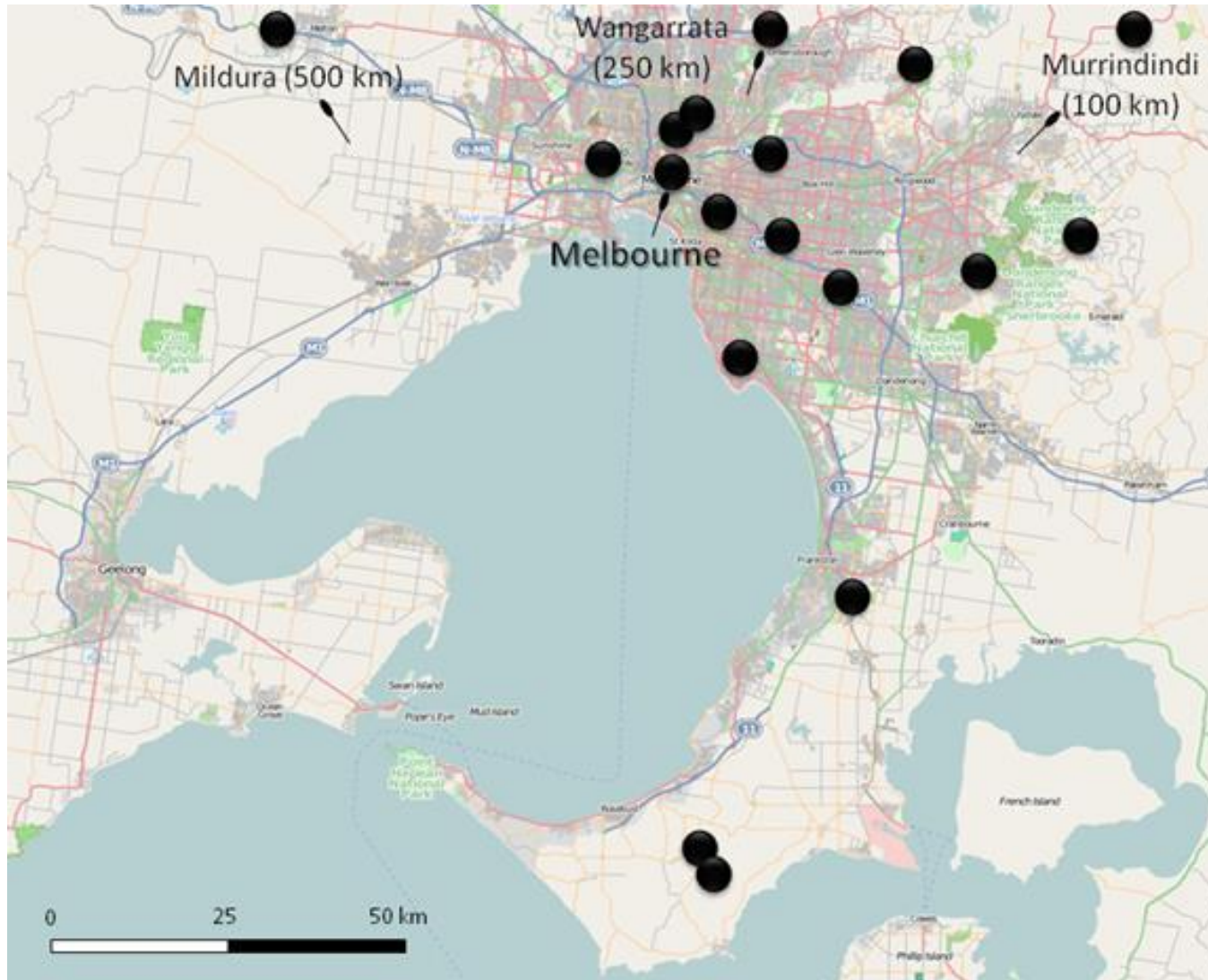
- Borehole heat exchangers at University and elsewhere
- Horizontal heat exchangers – other locations in Victoria

## Energy Pilot Demonstration Program – Government support

- Elizabeth Blackburn School of Sciences at University
- 20 to 40 residential-equivalent buildings

## Detailed 3D Numerical Models

# Instrumented Geothermal Heat Pump Systems

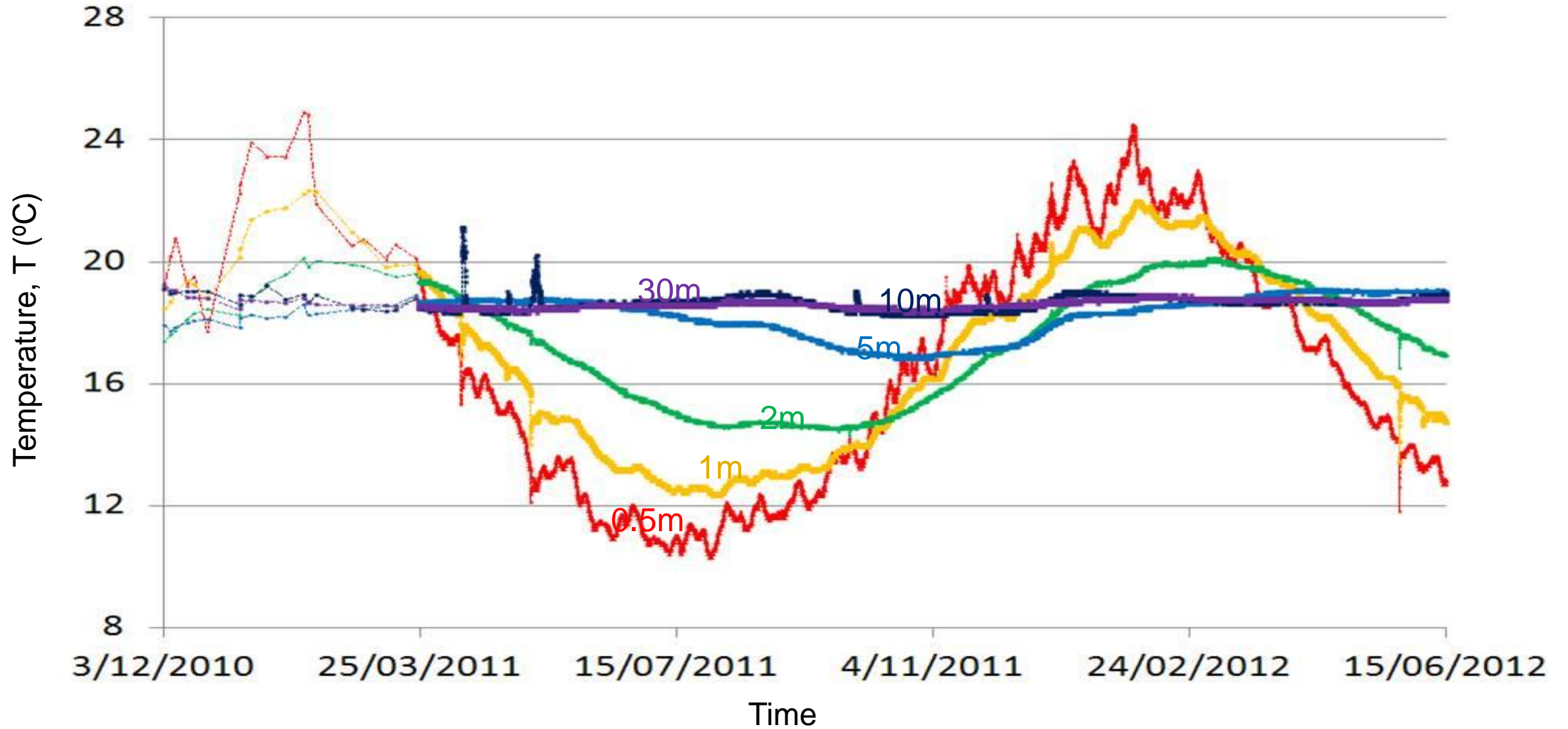


**Around Melbourne  $\approx$  25 systems  
in place**

**Ground temperature below 10 m  
typically 18 C**



# Far field temperature with depth at UoM



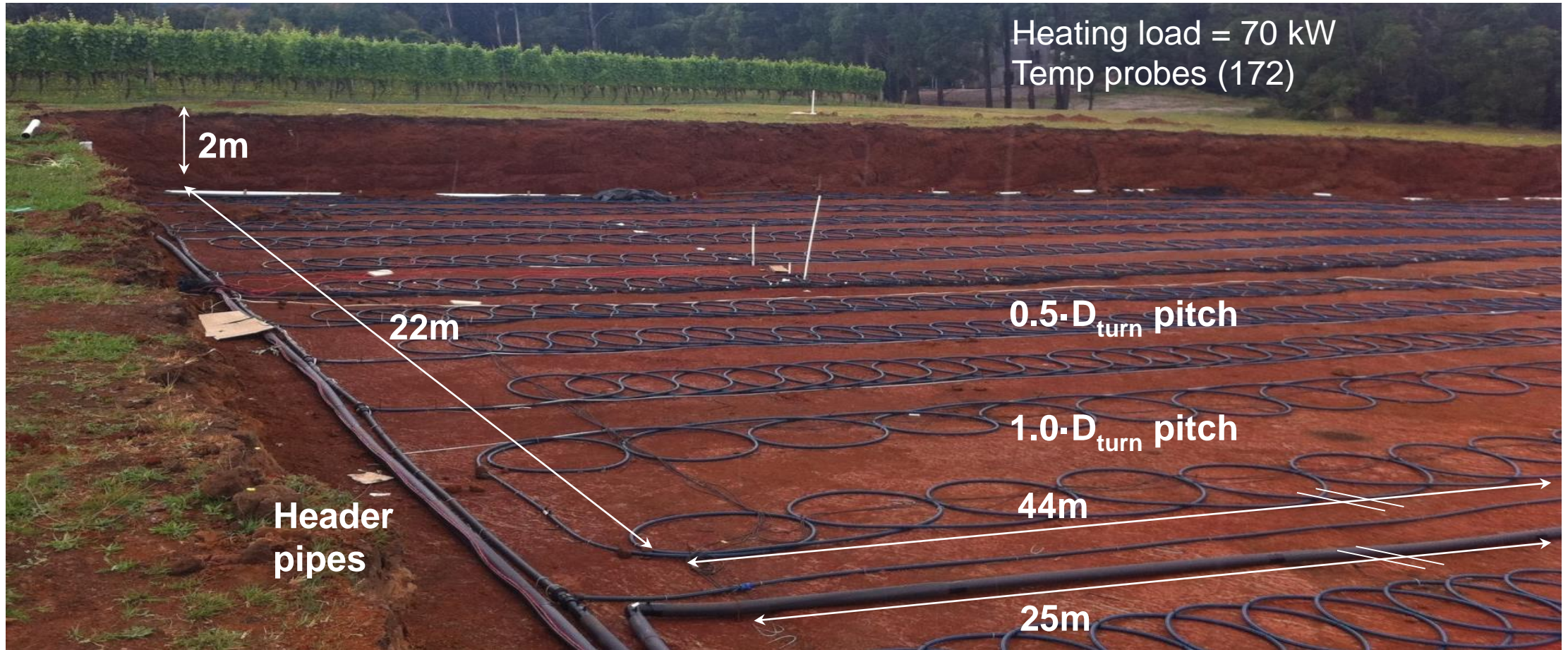


# Walter Boaz Building – UoM – 50m Vertical





# Main Ridge – Mornington Peninsula

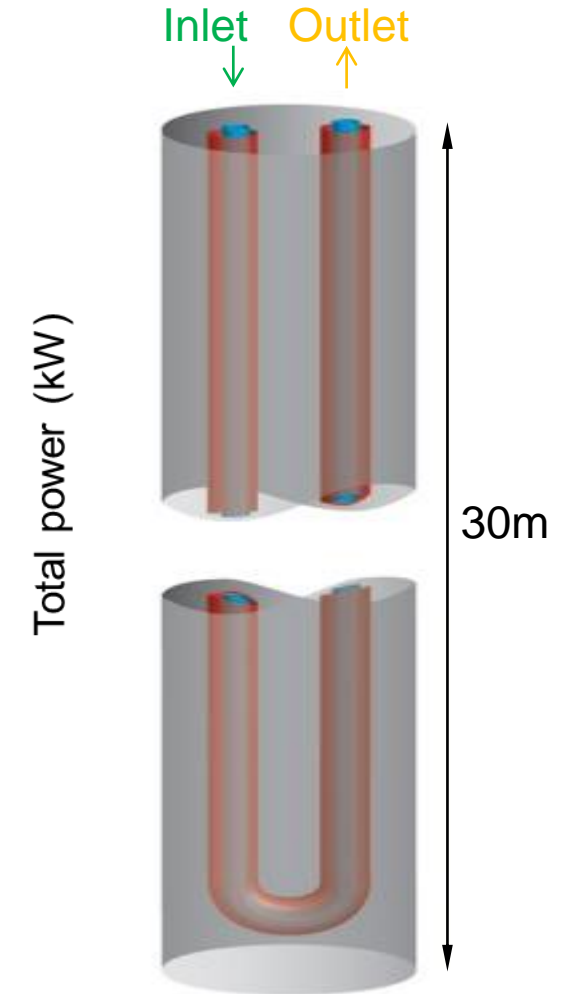
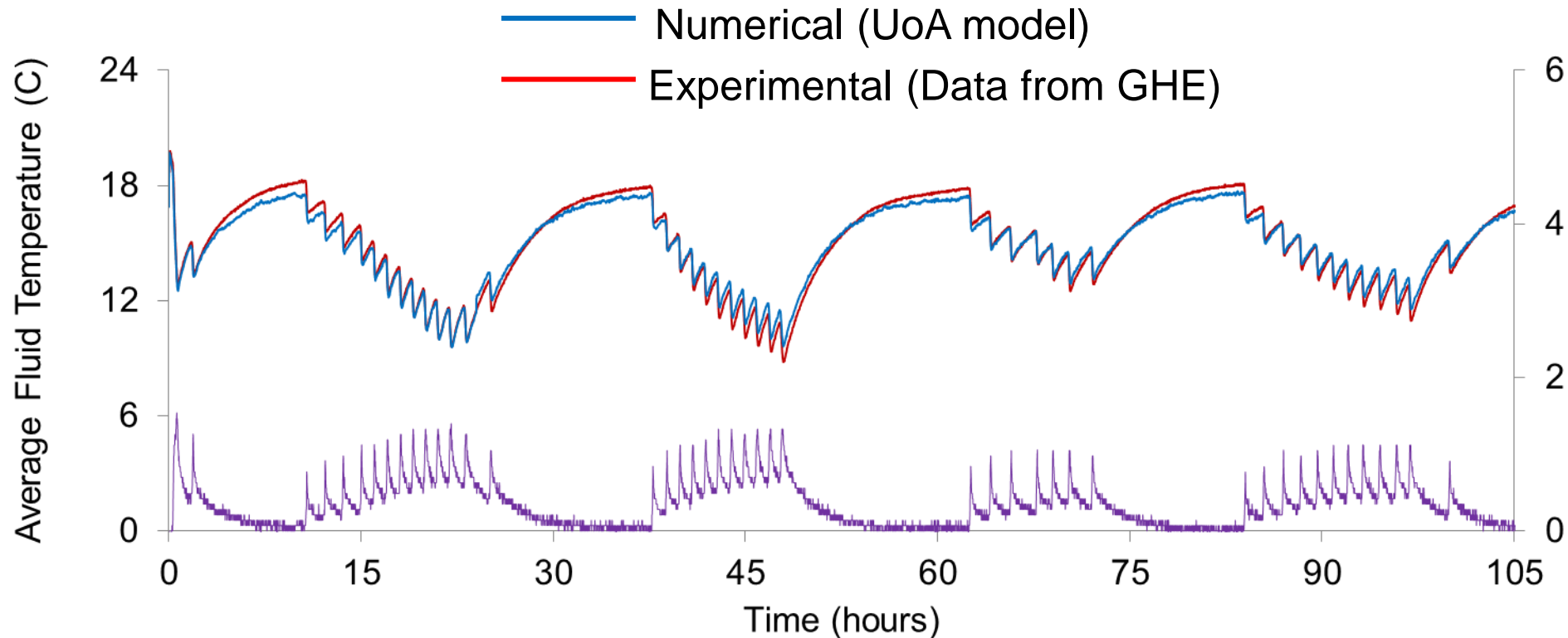


## 30m Energy Piles



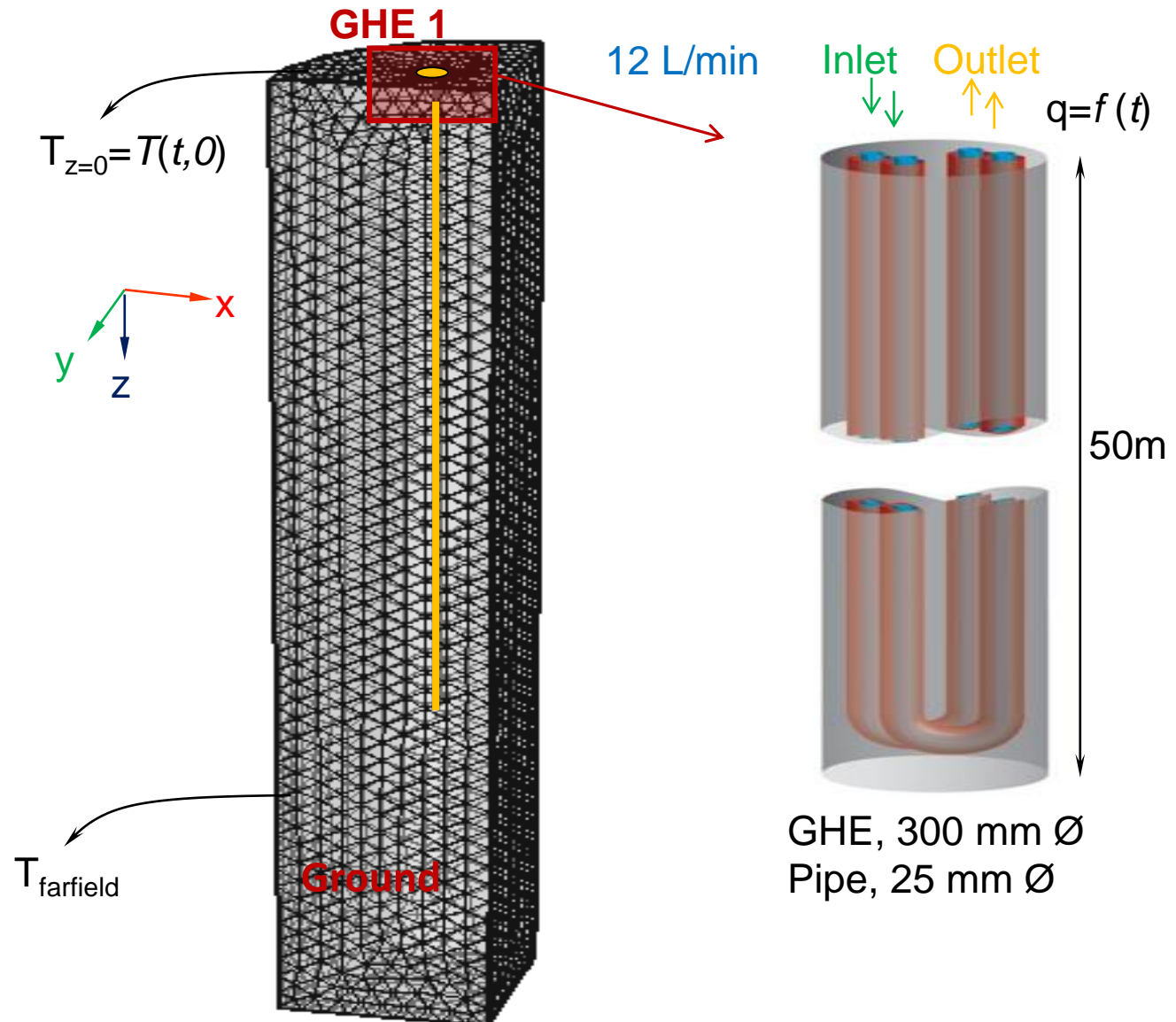
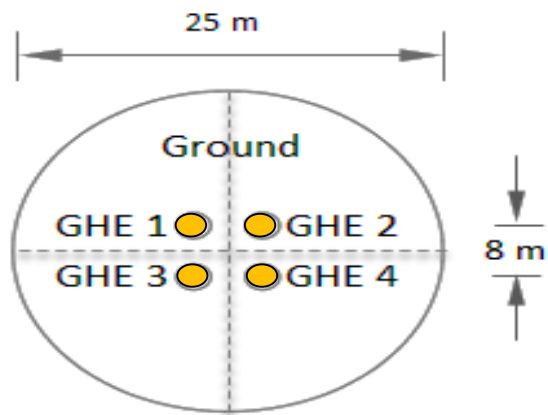
# Numerical Model Validation

Data from: Colls, S., Johnston, I., and Narsilio, G., 2015(?), "Observations from an experimental ground-source heat pump system", *Geothermics* (Under review).



GHE, 125 mm Ø  
Pipe, 20 mm Ø

## Borefield with 4 GHEs x 50m





# Numerical Model Validation – 30m Pile Cage

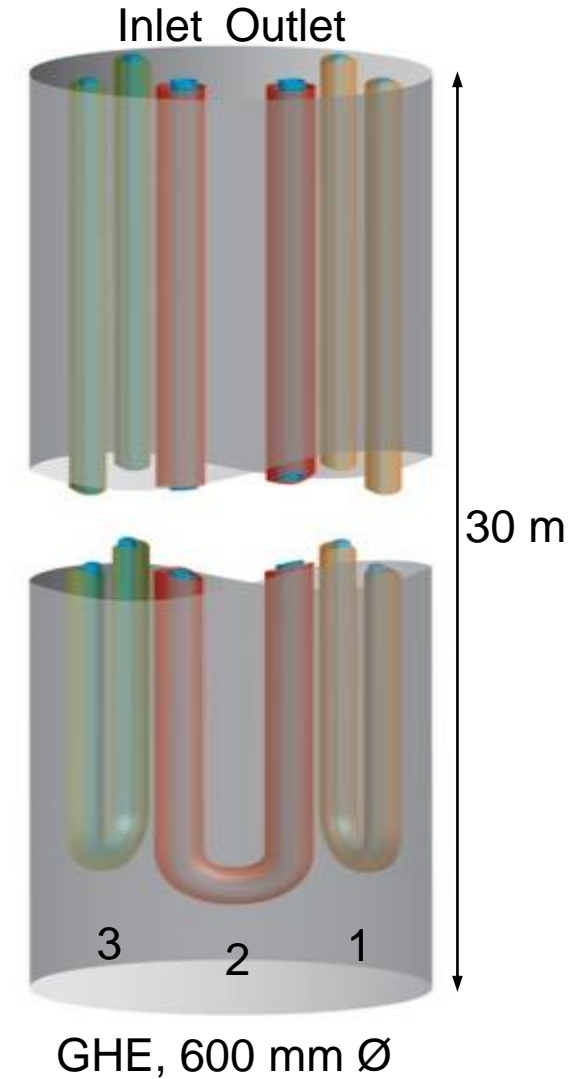
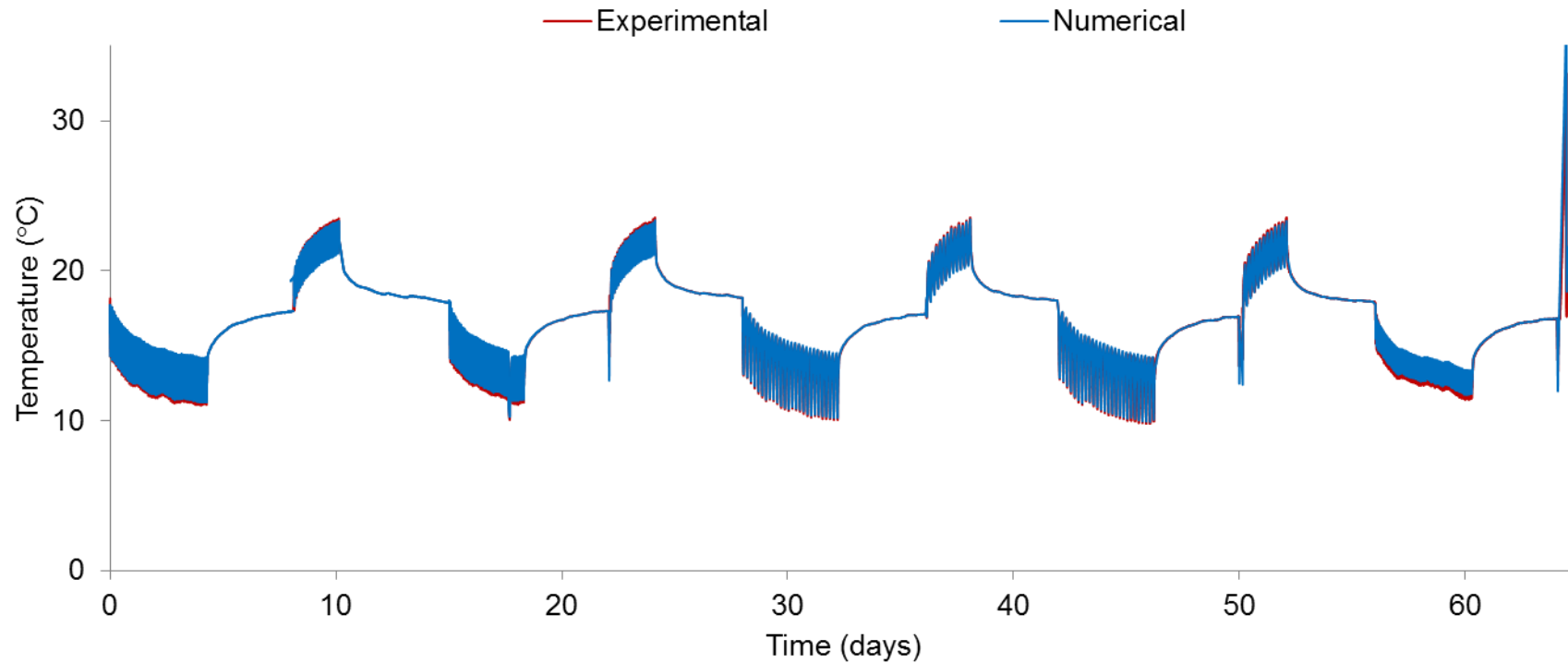
$$L_{GHE} = 30 \text{ m}$$

$$\text{Flow rate} = 6.9 \text{ L/min}$$

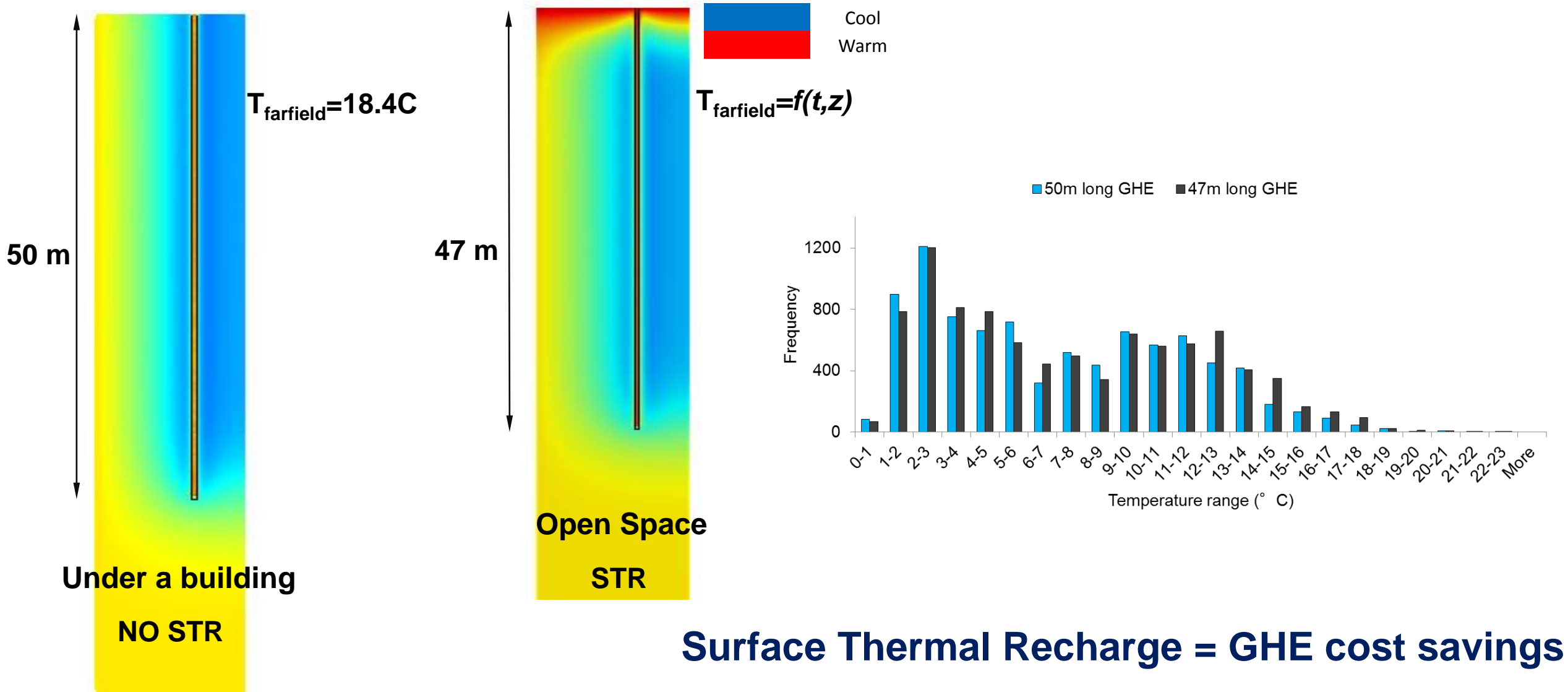
$$T_{\text{farfield}} = T(t,z)$$

Pipe, 20 mm  $\varnothing$

Material	$k_m$ W/(mK)	$C_{p,m}$ J/(kgK)	$\rho_m$ kg/m <sup>3</sup>	Diameter m	Spacing m	Wall thickness mm
Soil	2.7	850	2,350	-	-	-
Pile (3 loops)	2.5	1,190	2,100	0.6	-	-
Pipe	0.4	-	-	0.02 ( $d_o$ )	0.105-0.23	1.84
Carrier fluid	0.582	4,180	1,000	-	-	-



# Quantifying Surface Thermal Recharge



**Surface Thermal Recharge = GHE cost savings**

10 Students written output will come

Theses are public

Two theses completed

Stuart Colls

Ground Heat Exchanger Design for Direct Geothermal Systems

Asal Bidarmaghz

Numerical Modelling

Papers are being produced





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